

THE WATERVILLE GAS & OIL COMPANY

PURCHASED GAS ADJUSTMENT

Gas Cost Recovery Rate Calculation

Particulars	Unit	Amount
Expected Gas Cost (EGC)	\$/Mcf	9.6211
Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	(1.1376)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	8.4835

GAS COST RECOVERY RATE EFFECTIVE DATES: 02/01/05 to 05/01/05

Expected Gas Cost Summary Calculation - Schedule 1

Particulars	Unit	Amount
Primary Gas Suppliers Expected Gas Cost	\$	4,978,633.48
Other Gas Cost	\$	0.00
Total Annual Expected Gas Cost	\$	4,978,633.48
Total Annual Sales	Mcf	517,469
Expected Gas Cost (EGC) Rate	\$/Mcf	9.6211

Supplier Refund and Reconciliation Adjustment Summary Calculation - Schedule 2

Particulars	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	0.0000
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	0.0000
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	0.0000
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	0.0000
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	0.0000

Actual Adjustment Summary Calculation - Schedule 3

Particulars	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0732)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0533)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.9125)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0986)
Actual Adjustment (AA)	\$/Mcf	(1.1376)

PURCHASED GAS ADJUSTMENT

COMPANY NAME: DOMINION EAST OHIO

GAS COST RECOVERY RATE CALCULATION

LINE NO.:	PARTICULARS	UNIT	AMOUNT
1	Expected Gas Cost (EGC)	\$/MCF	8.754
2	Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	(0.001)
3	Actual Adjustment (AA)	\$/MCF	0.539
4	Balance Adjustment (BA)	\$/MCF	(0.210)
5	GAS COST RECOVERY RATE FINAL (GCRF) = EGC + RA + AA + BA		9.082
6	GAS COST RECOVERY RATE EFFECTIVE DATES: <u>January 5, 2005</u> through <u>February 3, 2005</u> January Cycle 1 January Cycle 21		
7	EXPECTED GAS COST SUMMARY CALCULATION		
8	PARTICULARS	UNIT	AMOUNT
9	Primary Gas Suppliers Expected Gas Cost	\$	592,122,473.57
10	Utility Production Expected Gas Cost	\$	0.00
11	Includable Propane Expected Gas Cost	\$	0.00
12	TOTAL ANNUAL EXPECTED GAS COST	\$	592,122,473.57
13	TOTAL ANNUAL SALES	MCF	67,643,304
14	EXPECTED GAS COST RATE (EGC)	\$/MCF	8.754
15	SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
16	PARTICULARS	UNIT	AMOUNT
17	Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	(0.001)
18	Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	0.000
19	Second Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	0.000
20	Third Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	0.000
21	SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.001)
22	ACTUAL ADJUSTMENT SUMMARY CALCULATION		
23	PARTICULARS	UNIT	AMOUNT
24	Current Quarterly Actual Adjustment	\$/MCF	0.138
25	Previous Quarterly Reported Actual Adjustment	\$/MCF	(0.503)
26	Second Previous Quarterly Reported Actual Adjustment	\$/MCF	1.063
27	Third Previous Quarterly Reported Actual Adjustment	\$/MCF	(0.159)
28	ACTUAL ADJUSTMENT (AA)	\$/MCF	0.539
29	BALANCE ADJUSTMENT SUMMARY CALCULATION		
30	PARTICULARS	UNIT	AMOUNT
31	Balance Adjustment Effective August 3, 2004, Case No. 04-1068-GA-UNC	\$/MCF	(0.210)
32	BALANCE ADJUSTMENT (BA)	\$/MCF	(0.210)

This quarterly report filed pursuant to Order No. 76-515-GA-ORD of The Public Utilities Commission of Ohio, Dated October 18, 1979.

Date Filed: December 28, 2004

By: Bruce C. Klink
Title: Vice President - Regulatory and Pricing