

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

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**GAS COST RECOVERY RATE CALCULATION**

Particulars	Unit	Amount
EXPECTED GAS COST (EGC)	\$/MCF	11.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.3637)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.8019)
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0000
GAS COST RECOVERY RATE (GCR) = EGC+RA+AA+BA	\$/MCF	9.8344

GAS COST RECOVERY RATE EFFECTIVE DATES: June 1, 2005 - August 31, 2005

**EXPECTED GAS COST SUMMARY CALCULATION**

Particulars	Unit	Amount
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	15,357,304.64
UTILITY PRODUCTION EXPECTED GAS COST	\$	0.00
TOTAL ANNUAL SALES	MCF	1,396,123
EXPECTED GAS COST RATE (EGC)	\$/MCF	11.0000

**SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

Particulars	Unit	Amount
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(0.3637)
2ND PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
3RD PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.3637)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

Particulars	Unit	Amount
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(1.1464)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.3445
2ND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0000
3RD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.8019)

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**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate in effect as of:

March 1, 2004

Volume for the Twelve Month Period ending:

February 28, 2005

Supplier Name	Demand Expected Gas Cost Amt (\$)	Commodity Expected Gas Cost Amt (\$)	Misc. Expected Gas Cost Amt (\$)	Total Expected Gas Cost Amt (\$)
<b>PRIMARY GAS SUPPLIERS</b>				
(a) INTERSTATE PIPELINE TRANSPORTATION (Schedule I-A)				
Miscellaneous	1,373,587.26	69,095.23	0.00	1,442,682.49
(b) INTERSTATE PIPELINE STORAGE (Schedule I-A)				
Miscellaneous	544,104.15	23,135.00	0.00	567,239.15
(d) OTHER GAS (Schedule I-B)				
Companies (Purchase Costs)				13,347,383.00
(c) Ohio Producers (Schedule I-B)				
(f) Self-Help (Schedule I-B)				
Arrangements				
(g) Special (Schedule I-B)				
Purchases				
<b>TOTAL PRIMARY GAS SUPPLIERS</b>				<b>\$ 15,357,304.64</b>
<b>UTILITY PRODUCTION</b>				
<b>INCLUDABLE PROPANE</b>				
<b>TOTAL EXPECTED GAS COST AMOUNT</b>				<b>\$ 15,357,304.64</b>
<b>TOTAL ANNUAL SALES</b>				
CORE				618,685.7
SCOL				777,437.1
				44.3146%
<b>TOTAL EXPECTED GAS COST AMOUNT</b>				
Transportation plus Purchase Costs (CORE & SCOL)				<b>\$ 15,041,435.03</b>
Storage Costs (CORE & SCOL)				251,369.54
<b>EGC FACTOR</b>				
Transportation plus Purchased Costs (CORE & SCOL)				11.0000
Storage Costs (CORE & SCOL)				
<b>TOTAL EGC FACTOR</b>				<b>11.0000</b>

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**PRIMARY GAS SUPPLIER/TRANSPORTER**

Details for the EGC Rate in effect as of:  
Volume for the Twelve Month Period ending:

March 1, 2004  
February 28, 2005

Supplier of Transporter Name:

Tariff Sheet Reference: see attached

Effective Date of Tariff:

Type Gas Purchased:   \_\_\_ Natural   \_\_\_ Liquefied   \_\_\_ Synthetic

Unit or Volume:       \_\_\_ MCF       \_\_\_ CCF       \_\_\_ D<sup>th</sup> Other

Purchase Source:       \_\_\_ Interstate   \_\_\_ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
<b>INCLUDABLE GAS TRANSPORTER</b>			
DEMAND GULF - FTS1	3.1450	116,412	366,115.74
TCO Demand - winter	5.9400	169,608	<u>1,007,471.52</u>
<b>TOTAL DEMAND</b>			<b>1,373,587.26</b>

**COMMODITY**

TCO Transportation (Gulf piece)	0.0189	1,805,153	34,117.39
TCO Transportation (Alternate piece)	0.0000	0	0.00
Gulf Transportation	0.0189	1,850,679	34,977.84
Capacity Release Credit - actual from TCO invoice			
Apr			0.00
May			0.00
Jun			0.00
Jul			0.00
Aug			0.00
Sep			0.00

**TGC, PEPL, TETCO:**

ACA - TGC	0.0000		0.00
ACA - PEPL	0.0000		0.00
ACA - TETCO	0.0000		0.00
GRI - TETCO	0.0000		<u>0.00</u>

**TOTAL COMMODITY** 69,095.23

**MISCELLANEOUS**

Order 191 Billing			0.00
GP94-2			0.00
Bankruptcy Billing			0.00
LNG Conversion			<u>0.00</u>

**TOTAL MISCELLANEOUS** 0.00

**TOTAL EXPECTED GAS COST OF PRIMARY TRANSPORTER** 1,442,682.49

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**PRIMARY GAS SUPPLIER/TRANSPORTER**

Details for the EGC Rate in effect as of:  
 Volume for the Twelve Month Period ending:

March 1, 2004  
 February 28, 2005

Supplier of Transporter Name:  
 Tariff Sheet Reference:  
 Effective Date of Tariff:  
 Type Gas Purchased:    \_\_\_ Natural    \_\_\_ Liquefied    \_\_\_ Synthetic  
 Unit or Volume:        \_\_\_ MCF        \_\_\_ CCF        \_\_\_ D<sup>th</sup> Other  
 Purchase Source:       \_\_\_ Interstate    \_\_\_ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
<b>INCLUDABLE GAS STORAGE DEMAND</b>			
SST RESERVATION			
Oct - Mar	5.8340	61,302	357,635.87
Apr - Sep	6.0830	30,654	<u>186,468.28</u>
<b>TOTAL DEMAND</b>			<b>544,104.15</b>
<b>COMMODITY</b>			
FSS - Injections	0.0153	350,000	5,355.00
FSS - Withdrawals	0.0153	350,000	5,355.00
Capacity Charge - Injections	0.0187	350,000	6,545.00
Capacity Charge - Withdrawals	0.0168	350,000	<u>5,880.00</u>
<b>TOTAL COMMODITY</b>			<b>23,135.00</b>

MISCELLANEOUS

TOTAL MISCELLANEOUS 0.00

TOTAL EXPECTED GAS COST OF PRIMARY SOURCE 567,239.15

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**OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:  
 Volume for the Twelve Month Period ending:

March 1, 2004  
 February 28, 2005

Supplier Name	Unit Rate (\$/Dth)	Twelve Month Volume (Dth)	Expected Gas Cost Amount (\$)
<b>OTHER GAS COMPANIES</b>			
Purchase Cost:			
TGC piece	0.0000	0	0.00
Gulf piece	7.0000	1,906,769	13,347,383.00
on shore	0.0000	0	<u>0.00</u>
<b>TOTAL OTHER GAS COMPANIES</b>			<b>13,347,383.00</b>
<b>OHIO PRODUCERS</b>			<b>0.00</b>
<b>SELF-HELP ARRANGEMENT</b>			<b>0.00</b>
<b>TOTAL SELF-HELP ARRANGEMENT</b>			<b>0.00</b>
<b>SPECIAL PURCHASES</b>			<b>0.00</b>

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**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the EGC Rate in effect as of:

February 28, 2005

Particulars	Unit	Amount
JURISDICTIONAL SALES: 12 Months Ended: February 28, 2005	MCF	1,396,123
TOTAL SALES: 12 Months Ended February 28, 2005	MCF	1,396,123
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	1.00
SUPPLIER REFUNDS RECEIVED DURING 3 MONTH PERIOD	\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$	
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0.00
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0.00
JURISDICTIONAL SALES: 12 Months Ended: February 28, 2005	MCF	1,396,123
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

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ACTUAL ADJUSTMENT

Detail for the Three Month Period ending:

February 28, 2005

Particulars	Unit	Month DEC 04	Month JAN 04	Month FEB 04
<b>SUPPLY VOLUME PER BOOK</b>				
Primary Gas Suppliers	MCF	0.00	0.00	0.00
Utility Production	MCF	0.00	0.00	0.00
Includable Propane	MCF	0.00	0.00	0.00
Other Volumes - Storage	MCF	0.00	0.00	0.00
Other Volumes - UFG	MCF	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
TOTAL SUPPLY VOLUMES	MCF	0.00	0.00	0.00
<b>SUPPLY COST PER BOOK</b>				
Primary Gas Suppliers	\$	2,424,224.52	2,212,113.92	1,606,767.97
Graminex Credit	\$	<u>(823.11)</u>	<u>(969.25)</u>	<u>(725.01)</u>
TOTAL SUPPLY COST	\$	2,423,401.41	2,211,144.67	1,606,042.96
<b>SALES VOLUME</b>				
Core	MCF	69,172	138,443	125,106
Scol	MCF	90,136	158,989	171,395
Other Volumes	MCF	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL SALES VOLUMES	MCF	159,307	297,432	296,502
<b>UNIT BOOK COST OF GAS</b>				
	\$/MCF	15.2121	7.4341	5.4166
<b>LESS: EGC IN EFFECT FOR MONTH</b>				
Core	\$/MCF	10.9437	10.9437	10.9437
Scol	\$/MCF	9.9423	9.9423	9.9423
<b>DIFFERENCE</b>				
Core	\$/MCF	4.2684	(3.5096)	(5.5271)
Scol	\$/MCF	5.2698	(2.5082)	(4.5257)
<b>TIMES: MONTHLY JURISDICTIONAL SALES</b>				
Core	MCF	69,172	138,443	125,106
Scol	MCF	90,136	158,989	171,395
<b>MONTHLY COST DIFFERENCE</b>				
Core	\$	295,251.63	(485,879.90)	(691,474.48)
Scol	\$	474,996.06	(398,776.21)	(775,683.71)
<b>BALANCE ADJUSTMENT (SCHEDULE IV)</b>				0.00
<b>TRUE-UP OF FEBRUARY 2005 FROM COMBINED FILING</b>				(18,984.17)
				Three Month
<b>Particulars</b>				<b>Period</b>
<b>COST DIFFERENCE FOR THREE MONTH PERIOD</b>			\$	(1,600,550.78)
<b>DIVIDED BY: Twelve Month Sales Ended:</b>		February 28, 200	MCF	1,396,123
<b>CURRENT QUARTERLY ACTUAL ADJUSTMENT</b>			\$/MCF	(1.1464)

