

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 3.8040
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 0.9678
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 4.7718

Gas Cost Recovery Rate Effective Dates: November 1, 2015 to November 30, 2015

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 554,348
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 554,348
Total Annual Sales	MCF	145,727.6
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 3.8040

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.3556
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.4507
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0749
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0866
Actual Adjustment (AA)	\$/MCF	\$ 0.9678

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: October 27, 2015

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.