

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 4.7700
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.6577)
Actual Adjustment (AA)	\$/MCF	\$ (0.1415)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 3.9708

Gas Cost Recovery Rate Effective Dates: December 1, 2014 to December 31, 2014

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 782,934
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 782,934
Total Annual Sales	MCF	164,137.1
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.7700

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.6577)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.6577)

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.4713)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.2754
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (1.0439)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0983
Actual Adjustment (AA)	\$/MCF	\$ (0.1415)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: November 28, 2014

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.