

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 5.1640
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.2120
Actual Adjustment (AA)	\$/MCF	\$ 0.8656
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.2416

Gas Cost Recovery Rate Effective Dates: September 1, 2012 to September 30, 2012

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 512,524
Utility Production Expected Gas Cost	\$	-
Includable Propane Expected Gas costs	\$	-
Total Annual Expected Gas Costs	\$	\$ 512,524
Total Annual Sales	MCF	99,249.5
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.1640

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.2120
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	-
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.2120

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.1258)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.0120
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0650)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0444
Actual Adjustment (AA)	\$/MCF	\$ 0.8656

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: August 17, 2012

BY: Brian Jonard
TITLE: President