

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 9.2405
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.1210
Actual Adjustment (AA)	\$/MCF	\$ (0.6678)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 8.6937

Gas Cost Recovery Rate Effective Dates: March 1, 2009 to March 31, 2009

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,190,900
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,190,900
Total Annual Sales	MCF	128,878
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 9.2405

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.1210
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.1210

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.0285)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0754
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.4312)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2835)
Actual Adjustment (AA)	\$/MCF	\$ (0.6678)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: February 26, 2009

BY: Brian Jonard
TITLE: President