SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	$/MCF	$ 9.4505
Supplier Refund and Reconciliation Adjustment (RA)	$/MCF	$ 0.1210
Actual Adjustment (AA)	$/MCF	$ (0.6678)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	$/MCF	$ 8.9037

Gas Cost Recovery Rate Effective Dates: February 1, 2009 to February 28, 2009

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	$	$ 1,168,772
Utility Production Expected Gas Cost	$	$ -
Includable Propane Expected Gas costs	$	$ -
Total Annual Expected Gas Costs	$	$ 1,168,772
Total Annual Sales	MCF	123,673
Expected Gas Costs (EGC) Rate	$/MCF	$ 9.4505

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ 0.1210
Supplier Refund & Reconciliation Adjustment (RA)	$/MCF	$ 0.1210

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	$/MCF	$ (0.0285)
Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.0754
Second Previous Quarterly Reported Actual Adjustment	$/MCF	$ (0.4312)
Third Previous Quarterly Reported Actual Adjustment	$/MCF	$ (0.2835)
Actual Adjustment (AA)	$/MCF	$ (0.6678)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: January 29, 2009

BY: Brian Jonard
TITLE: President