

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 3.4550
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 0.3280
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 3.7830

Gas Cost Recovery Rate Effective Dates: May 1, 2015 to May 31, 2015

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,668,610
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,668,610
Total Annual Sales	MCF	482,955.0
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 3.4550

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.4197
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1122
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.1534)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0505)
Actual Adjustment (AA)	\$/MCF	\$ 0.3280

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: April 28, 2015

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.