

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.2570
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1419)
Actual Adjustment (AA)	\$/MCF	\$ 0.8695
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.9846

Gas Cost Recovery Rate Effective Dates: August 1, 2010 to August 31, 2010.

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,316,554
Utility Production Expected Gas Cost	\$	-
Includable Propane Expected Gas costs	\$	-
Total Annual Expected Gas Costs	\$	\$ 2,316,554
Total Annual Sales	MCF	370,234
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.2570

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0146)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.1273)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	-
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1419)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.1908
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.1831
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0414)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.4630)
Actual Adjustment (AA)	\$/MCF	\$ 0.8695

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: August 23, 2010

BY: Brian Jonard  
TITLE: President