

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 4.2590
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.7865
Actual Adjustment (AA)	\$/MCF	\$ (0.1178)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 4.9277

Gas Cost Recovery Rate Effective Dates: July 1, 2016 Thru July 31, 2016

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,647,266
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,647,266
Total Annual Sales	MCF	386,772.9
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.2590

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.7865
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.7865

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.2065)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2217
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0821
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2151)
Actual Adjustment (AA)	\$/MCF	\$ (0.1178)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: June 23, 2016

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.