

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 3.9660
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.0728)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 3.8932

Gas Cost Recovery Rate Effective Dates: June 1, 2016 Thru June 30, 2016

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,532,485
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,532,485
Total Annual Sales	MCF	386,405.8
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 3.9660

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.2217
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0821
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2151)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.1615)
Actual Adjustment (AA)	\$/MCF	\$ (0.0728)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: May 25, 2016

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.