# PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
## PURCHASED GAS ADJUSTMENT
## GAS COST RECOVERY RATE CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|---|---|
| Expected Gas Cost (EGC) | $/MCF | $ 3.9290 |
| Supplier Refund and Reconciliation Adjustment (RA) | $/MCF | $ - |
| Actual Adjustment (AA) | $/MCF | $ 0.2369 |
| Gas Cost Recovery Rate (GCR) = EGC + RA + AA | $/MCF | $ 4.1659 |

Gas Cost Recovery Rate Effective Dates: February 1, 2016 thru February 29, 2016

### EXPECTED GAS COST SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|---|---|
| Primary Gas Suppliers Expected Gas Cost | $ | $ 1,788,814 |
| Utility Production Expected Gas Cost | $ | $ - |
| Includable Propane Expected Gas costs | $ | $ - |
| Total Annual Expected Gas Costs | $ | $ 1,788,814 |
| Total Annual Sales | MCF | 455,284.8 |
| Expected Gas Costs (EGC) Rate | $/MCF | $ 3.9290 |

### SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|---|---|
| Current Quarterly Supplier Refund & Reconciliation Adjustment | $/MCF | $ - |
| Previous Quarterly Supplier Refund & Reconciliation Adjustment | $/MCF | $ - |
| Second Previous Quarter Supplier Refund & Reconciliation Adjustment | $/MCF | $ - |
| Third Previous Quarter Supplier Refund & Reconciliation Adjustment | $/MCF | $ - |
| Supplier Refund & Reconciliation Adjustment (RA) | $/MCF | $ - |

### ACTUAL ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|---|---|
| Current Quarterly Actual Adjustment | $/MCF | $ 0.0821 |
| Previous Quarterly Reported Actual Adjustment | $/MCF | $ (0.2151) |
| Second Previous Quarterly Reported Actual Adjustment | $/MCF | $ (0.1615) |
| Third Previous Quarterly Reported Actual Adjustment | $/MCF | $ 0.5314 |
| Actual Adjustment (AA) | $/MCF | $ 0.2369 |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

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BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.