PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	$/MCF	$ 3.7770
Supplier Refund and Reconciliation Adjustment (RA)	$/MCF	$ 0.0007
Actual Adjustment (AA)	$/MCF	$ (0.3264)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	$/MCF	$ 3.4513

Gas Cost Recovery Rate Effective Dates: February 1, 2015 to February 28, 2015

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	$	$ 1,972,586
Utility Production Expected Gas Cost	$	$ -
Includable Propane Expected Gas costs	$	$ -
Total Annual Expected Gas Costs	$	$ 1,972,586
Total Annual Sales	MCF	522,262.6
Expected Gas Costs (EGC) Rate	$/MCF	$ 3.7770

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ 0.0007
Supplier Refund & Reconciliation Adjustment (RA)	$/MCF	$ 0.0007

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	$/MCF	$ 0.0156
Previous Quarterly Reported Actual Adjustment	$/MCF	$ (0.5824)
Second Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.0106
Third Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.2298
Actual Adjustment (AA)	$/MCF	$ (0.3264)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: January 22, 2015

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.