# PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
# PURCHASED GAS ADJUSTMENT
# GAS COST RECOVERY RATE CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|---|---|
| Expected Gas Cost (EGC) | $/MCF | $ 4.2210 |
| Supplier Refund and Reconciliation Adjustment (RA) | $/MCF | $ 0.0007 |
| Actual Adjustment (AA) | $/MCF | $ (0.2939) |
| Gas Cost Recovery Rate (GCR) = EGC + RA + AA | $/MCF | $ 3.9277 |

Gas Cost Recovery Rate Effective Dates: August 1, 2014 to August 31, 2014

## EXPECTED GAS COST SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|---|---|
| Primary Gas Suppliers Expected Gas Cost | $ | $ 2,237,834 |
| Utility Production Expected Gas Cost | $ | $ - |
| Includable Propane Expected Gas costs | $ | $ - |
| Total Annual Expected Gas Costs | $ | $ 2,237,834 |
| Total Annual Sales | MCF | 530,166.7 |
| Expected Gas Costs (EGC) Rate | $/MCF | $ 4.2210 |

## SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|---|---|
| Current Quarterly Supplier Refund & Reconciliation Adjustment | $/MCF | $ - |
| Previous Quarterly Supplier Refund & Reconciliation Adjustment | $/MCF | $ 0.0007 |
| Second Previous Quarter Supplier Refund & Reconciliation Adjustment | $/MCF | $ - |
| Third Previous Quarter Supplier Refund & Reconciliation Adjustment | $/MCF | $ - |
| Supplier Refund & Reconciliation Adjustment (RA) | $/MCF | $ 0.0007 |

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|---|---|
| Current Quarterly Actual Adjustment | $/MCF | $ 0.0106 |
| Previous Quarterly Reported Actual Adjustment | $/MCF | $ 0.2298 |
| Second Previous Quarterly Reported Actual Adjustment | $/MCF | $ 0.0267 |
| Third Previous Quarterly Reported Actual Adjustment | $/MCF | $ (0.5611) |
| Actual Adjustment (AA) | $/MCF | $ (0.2939) |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: July 22, 2014

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.