

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 5.7820
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.6847)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.0973

Gas Cost Recovery Rate Effective Dates: February 1, 2014 to February 28, 2014

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,726,210
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,726,210
Total Annual Sales	MCF	471,499.5
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.7820

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.0267
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.5611)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.4608)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.3105
Actual Adjustment (AA)	\$/MCF	\$ (0.6847)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: January 21, 2014

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.