

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 5.5520
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0717)
Actual Adjustment (AA)	\$/MCF	\$ (0.4782)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.0021

Gas Cost Recovery Rate Effective Dates: November 1, 2012 to November 30, 2012.

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,140,150
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,140,150
Total Annual Sales	MCF	385,473.7
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.5520

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0717)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0717)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.2296)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.5143)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.3005
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0348)
Actual Adjustment (AA)	\$/MCF	\$ (0.4782)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: October 18, 2012

BY: Brian Jonard
TITLE: President