GCR179

CASE # 15-213-GA-GCR
PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
GAS COST RECOVERY RATE CALCULATION

SUMMARY OF GCR COMPONENTS

		UNIT	AMOUNT
1	Expected Gas Cost (EGC)	$/Mcf	2.7025
2	Supplier Refund and Reconciliation Adjustment (RA)	$/Mcf	0.0000
3	Actual Adjustment (AA)	$/Mcf	(0.6707)
4	Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	$/Mcf	2.0318

Gas Cost Recovery Rate Effective Dates: January 1, 2016 to January 31, 2016

EXPECTED GAS COST SUMMARY CALCULATION

		UNIT	AMOUNT
5	Primary Gas Suppliers Expected Gas Cost	$	1172219.5767
6	Utility Production Expected Gas Cost	$	0.0000
7	Includable Propane Expected Gas Cost	$	0.0000
9	Total Annual Expected Gas Cost	$	1172219.5767
10	Total Annual Sales	Mcf	433755.9370
11	Expected Gas Cost (EGC) Rate	$/Mcf	2.7025

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

			UNIT	AMOUNT
12	Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	$/Mcf	0.0000
13	Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 177, Sch 2, L 11)	$/Mcf	0.0000
14	Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 174, Sch 2, L 11)	$/Mcf	0.0000
15	Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 171, Sch 2, L 11)	$/Mcf	0.0000
16	Supplier Refund and Reconciliation Adjustment (RA)		$/Mcf	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

			UNIT	AMOUNT
17	Current Quarterly Actual Adjustment	(Sch 3, Line 23)	$/Mcf	0.0145
18	Previous Quarterly Reported Actual Adjustment	(GCR 177, Sch 3, L 23)	$/Mcf	0.1236
19	Second Previous Quarterly Reported Actual Adjustment	(GCR 174, Sch 3, L 23)	$/Mcf	(0.5773)
20	Third Previous Quarterly Reported Actual Adjustment	(GCR 171, Sch 3, L 23)	$/Mcf	(0.2315)
21	Actual Adjustment (AA)		$/Mcf	(0.6707)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: December 1, 2015

By: Anna M. Kimble