

CASE # 09-213-GA-GCR
 PURCHASED GAS ADJUSTMENT
 PIEDMONT GAS COMPANY
 GAS COST RECOVERY RATE CALCULATION

RECEIVED-DOCKETING DIV
 2009 FEB 26 AM 11:49

SUMMARY OF GCR COMPONENTS

	UNIT	AMOUNT
1 Expected Gas Cost (EGC)	\$/Mcf	5.8011
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	0.7538
3 Actual Adjustment (AA)	\$/Mcf	1.2729
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	7.8278

Gas Cost Recovery Rate Effective Dates: March 1, 2009 to March 31, 2009

EXPECTED GAS COST SUMMARY CALCULATION

	UNIT	AMOUNT
5 Primary Gas Suppliers Expected Gas Cost	\$	1879957.7411
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	1879957.7411
10 Total Annual Sales	Mcf	324068.3870
11 Expected Gas Cost (EGC) Rate	\$/Mcf	5.8011

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
12 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	0.7538
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 96, Sch 2, L 11)	\$/Mcf	0.0000
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 95, Sch 2, L 11)	\$/Mcf	0.0000
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 94, Sch 2, L 11)	\$/Mcf	0.0000
16 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	0.7538

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
17 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	(0.0304)
18 Previous Quarterly Reported Actual Adjustment	(GCR 96, Sch 3, L 23)	\$/Mcf	0.3304
19 Second Previous Quarterly Reported Actual Adjustment	(GCR 95, Sch 3, L 23)	\$/Mcf	0.3304
20 Third Previous Quarterly Reported Actual Adjustment	(GCR 94, Sch 3, L 23)	\$/Mcf	0.6425
21 Actual Adjustment (AA)		\$/Mcf	1.2729

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: February 27, 2009

By: Anna M. Kimble