

CASE # 05-213-GA-GCR
PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
GAS COST RECOVERY RATE CALCULATION

RECEIVED-DOCKETING DIV

SUMMARY OF GCR COMPONENTS

	UNIT	AMOUNT
1 Expected Gas Cost (EGC)	\$/Mcf	7.0450
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	0.0000
3 Actual Adjustment (AA)	\$/Mcf	0.2615
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	7.3065

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Gas Cost Recovery Rate Effective Dates: September 1, 2005 to December 31, 2005

EXPECTED GAS COST SUMMARY CALCULATION

	UNIT	AMOUNT
5 Primary Gas Suppliers Expected Gas Cost	\$	2295964.7351
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	2295964.7351
10 Total Annual Sales	Mcf	325901.1220
11 Expected Gas Cost (EGC) Rate	\$/Mcf	7.0450

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

	UNIT	AMOUNT
12 Current Quarterly Supplier Refund & Reconciliation Adj. (Sch 2, Line 11)	\$/Mcf	0.0000
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj. (GCR 67, Sch 2, L 11)	\$/Mcf	0.0000
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj. (GCR 66, Sch 2, L 11)	\$/Mcf	0.0000
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj. (GCR 65, Sch 2, L 11)	\$/Mcf	0.0000
16 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

	UNIT	AMOUNT
17 Current Quarterly Actual Adjustment (Sch 3, Line 22)	\$/Mcf	0.1413
18 Previous Quarterly Reported Actual Adjustment (GCR 67, Sch 3, L 23)	\$/Mcf	0.1148
19 Second Previous Quarterly Reported Actual Adjustment (GCR 66, Sch 3, L 23)	\$/Mcf	0.0793
20 Third Previous Quarterly Reported Actual Adjustment (GCR 65, Sch 3, L 23)	\$/Mcf	(0.0739)
21 Actual Adjustment (AA)	\$/Mcf	0.2615

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: July 20, 2005

By: Anna M. LaRue