

**PURCHASED GAS ADJUSTMENT**

**ORWELL NATURAL GAS COMPANY**

**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$ 5.7958
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ 0.6036
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$ 6.3994

GAS COST RECOVERY RATE EFFECTIVE 10/1/10 - 10/31/10

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$ 4,214,581
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$ -
INCLUDABLE PROPANACE EXPECTED GAS COST	\$	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 4,214,581
TOTAL ANNUAL SALES	MCF	727,175
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 5.7958

**SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QRTLY ACTUAL ADJUSTMENT	\$/MCF	\$ (0.4548)
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.4125
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.5180
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.1279
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ 0.6036

THIS REPORT FILED PURSUANT TO PUCO CASE NUMBER 10-212-GA-GCR

DATE FILED: 9/30/10 BY: Dawn N. Opara  
 Dawn N. Opara, Accountant