

2010 SEP -2 PM 12:19

PURCHASED GAS ADJUSTMENT

ORWELL NATURAL GAS COMPANY

PUCO

GAS COST RECOVERY RATE CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|--|--------|-----------|
| EXPECTED GAS COST (EGC) | \$/MCF | \$ 5.6466 |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | \$/MCF | \$ - |
| ACTUAL ADJUSTMENT (AA) | \$/MCF | \$ 1.2541 |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$/MCF | \$ 6.9007 |

GAS COST RECOVERY RATE EFFECTIVE 9/1/10 - 9/30/10

EXPECTED GAS COST SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|--------|--------------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$ | \$ 4,170,223 |
| UTILITY PRODUCTION EXPECTED GAS COST | \$ | \$ - |
| INCLUDABLE PROPANACE EXPECTED GAS COST | \$ | \$ - |
| TOTAL ANNUAL EXPECTED GAS COST | \$ | \$ 4,170,223 |
| TOTAL ANNUAL SALES | MCF | 738,540 |
| EXPECTED GAS COST (EGC) RATE | \$/MCF | \$ 5.6466 |

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|--------|--------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$/MCF | \$ - |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$/MCF | \$ - |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$/MCF | \$ - |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$/MCF | \$ - |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$/MCF | \$ - |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|--------|-----------|
| CURRENT QTRLY ACTUAL ADJUSTMENT | \$/MCF | \$ 0.4125 |
| PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT | \$/MCF | \$ 0.5180 |
| 2nd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT | \$/MCF | \$ 0.1279 |
| 3rd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT | \$/MCF | \$ 0.1957 |
| ACTUAL ADJUSTMENT (AA) | \$/MCF | \$ 1.2541 |

THIS REPORT FILED PURSUANT TO PUCO CASE NUMBER 10-212-GA-GCR

DATE FILED: 8/31/10BY: Dawn Opara
Dawn N. Opara, Accountant