

PURCHASED GAS ADJUSTMENT

ORWELL NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$ 6.8688
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ (0.1284)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ (0.1566)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$ 6.5838

GAS COST RECOVERY RATE EFFECTIVE 12/1/09 - 12/31/09

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$ 4,978,231
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$ -
INCLUDABLE PROPANACE EXPECTED GAS COST	\$	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 4,978,231
TOTAL ANNUAL SALES	MCF	724,762
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 6.8688

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ (0.1284)
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ (0.1284)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QRTLY ACTUAL ADJUSTMENT	\$/MCF	\$ 0.1957
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ (0.9273)
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.5980
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ (0.0230)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ (0.1566)

THIS REPORT FILED PURSUANT TO PUCO CASE NUMBER 09-204-GA-GCR

DATE FILED: 11/27/09 BY: Dawn N. Opara
 Dawn N. Opara, Accountant

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