

RECEIVED-DOCKETING DIV

2009 AUG -3 PM 1:19

PUCO

PURCHASED GAS ADJUSTMENT

ORWELL NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$ 6.0378
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ (0.1284)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ (0.6369)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$ 5.2726

GAS COST RECOVERY RATE EFFECTIVE 8/1/09 - 8/31/09

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$ 4,309,563
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$ -
INCLUDABLE PROPANCE EXPECTED GAS COST	\$	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 4,309,563
TOTAL ANNUAL SALES	MCF	713,759
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 6.0378

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ (0.1284)
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ (0.1284)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QRTLY ACTUAL ADJUSTMENT	\$/MCF	\$ (0.9273)
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.5980
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ (0.0230)
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ (0.2846)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ (0.6369)

THIS REPORT FILED PURSUANT TO PUCO CASE NUMBER 09-204-GA-GCR

DATE FILED: 7/30/09BY: Dawn N. Opara
Dawn N. Opara, Accountant