

**PURCHASED GAS ADJUSTMENT**

**ORWELL NATURAL GAS COMPANY**

<b>GAS COST RECOVERY RATE CALCULATION</b>			
PARTICULARS	UNIT	AMOUNT	
EXPECTED GAS COST (EGC)	\$/MCF	\$	9.6792
DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1 2008 AND THE	\$/MCF	\$	-
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2008	\$/MCF	\$	(0.5055)
<b>GAS COST RECOVERY RATE (GCR) = EGC + RA + AA</b>	\$/MCF	\$	<b>9.1737</b>

GAS COST RECOVERY RATE EFFECTIVE DATES: **2/1/09 - 2/28/09**

<b>EXPECTED GAS COST SUMMARY CALCULATION</b>			
PARTICULARS	UNIT	AMOUNT	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$	6,208,174
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$	-
INCLUDABLE PROPANACE EXPECTED GAS COST	\$	\$	-
<b>TOTAL ANNUAL EXPECTED GAS COST</b>	\$	\$	<b>6,208,174</b>
TOTAL ANNUAL SALES	MCF		641,396
<b>EXPECTED GAS COST (EGC) RATE</b>	\$/MCF	\$	<b>9.6792</b>

<b>SUPPLIER REFUND &amp; RECONCILIATION ADJUSTMENT SUMMARY CALCULATION</b>			
PARTICULARS	UNIT	AMOUNT	
CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
<b>SUPPLIER REFUND &amp; RECONCILIATION ADJUSTMENT (RA)</b>	\$/MCF	\$	<b>-</b>

<b>ACTUAL ADJUSTMENT SUMMARY CALCULATION</b>			
PARTICULARS	UNIT	AMOUNT	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$/MCF	\$	(0.0230)
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	(0.2846)
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	(0.3126)
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	0.1147
<b>ACTUAL ADJUSTMENT (AA)</b>	\$/MCF	\$	<b>(0.5055)</b>

THIS REPORT FILED PURSUANT TO PUCO CASE NUMBER 08-204-GA-GCR

DATE FILED: 1/29/09 BY: Dawn N. Opara  
 Dawn N. Opara, Accountant

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