

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	9.7741
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0218
ACTUAL ADJUSTMENT (AA)	\$/MCF	(1.2526)
GAS COST RECOVERY RATE (GCR) + EGC + RA + AA	\$/MCF	8.5433

GAS COST RECOVERY RATE EFFECTIVE DATE July 21, 2007 TO October 20, 2007

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	1,976,709
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	0
TOTAL ANNUAL EXPECTED GAS COST	\$	1,976,709
TOTAL ANNUAL SALES	MCF	202,239.8
EXPECTED GAS COST (EGC) RATE	\$/MCF	9.7741

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0218
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0218

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.2121)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.1663)
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.5636)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.3106)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(1.2526)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATED FILED: 6/20/2007BY: MARK R. RAMSER
TITLE: PRESIDENT

PURCHASE GAS ADJUSTMENT

FILING #107

SCHEDULE 1

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF
VOLUME FOR THE TWELVE MONTH PERIOD ENDEDJuly 21, 2007 AND THE
April 30, 2007

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES		0	0
<u>OHIO PRODUCERS</u>			
BASE LOAD	7.60	68,404.0	519,718
OTHER GAS	10.89	133,835.8	1,456,991
TOTAL OHIO PRODUCERS		202,239.8	1,976,709
<u>SELF-HELP ARRANGEMENTS</u>			
TOTAL SELF-HELP ARRANGEMENTS		0	0
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES		0	0

COMPANY NAME OHIO CUMBERLAND GAS COMPANYSUPPLIER REFUND AND RECONCILIATION
ADJUSTMENTDETAILS FOR THE THREE MONTH PERIOD EN April 30, 2007

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTH ENDED <u>April 30, 2007</u>	MCF	202,239.8
TOTAL THROUGHPUT: TWELVE MONTH ENDED <u>April 30, 2007</u>	MCF	202,239.8
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO 1:	1.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$	0.00
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0.00
INTEREST FACTOR		1.055
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0.00
JURISDICTIONAL SALES: TWELVE MONTH EN <u>April 30, 2007</u>	MCF	202,239.8
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD E April 30, 2007

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	
TOTAL SUPPLIER REFUNDS	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
	0.00
TOTAL RECONCILIATION ADJUSTMENTS	0.00

DETAILS FOR THE THREE MONTH PERIOD ENDED April 30, 2007

PARTICULARS	UNIT	MONTH	MONTH	MONTH
		FEBRUARY	MARCH	APRIL
SUPPLIER VOLUME PER BOOKS				
LOCAL GAS	MCF	6,109.30	6,109.30	6,109.30
OTHER VOLUMES @ 1037 BTU/MCF	MCF	32,939.60	15,667.50	12,909.70
OTHER VOLUMES (SPECIFY) STORAGE <IN> OUT	MCF	0.00	0.00	0.00
TOTAL SUPPLY VOLUMES	MCF	39,048.9	21,776.8	19,019.0
SUPPLY COST PER BOOKS				
LOCAL GAS	\$	34,879.83	37,070.62	36,696.73
OTHER VOLUMES	\$	274,554.86	142,326.70	111,010.51
TOTAL SUPPLY COST	\$	309,434.69	179,397.32	147,707.24
SALES VOLUMES				
JURISDICTIONAL	MCF	39,048.9	21,776.8	19,019.0
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)				
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	7.9243	8.2380	7.7663
DIFFERENCE	\$/MCF	8.4800	8.4800	8.5145
TOTAL MONTHLY SALES	\$/MCF	(0.5557)	(0.2420)	(0.7482)
MONTHLY COST DIFFERENCE	MCF	39,048.9	21,776.8	19,019.0
	\$	(21,699.47)	(5,269.99)	(14,230.02)

PARTICULARS	UNIT	THREE MONTH PERIOD
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$	(41,199.48)
BALANCE ADJUSTMENT FROM SCHEDULE IV		(1,700.55)
DIVIDED BY: TWELVE MONTH SALES ENDED <u>April 30, 2007</u>	MCF	202,239.8
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.2121)

P U R C H A S E D G A S A D J U S T M E N T

FILING #107
SCHEDULE IV

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

B A L A N C E A D J U S T M E N T

DETAILS FOR THE THREE MONTH PERIOD ENDED April 30, 2007

	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	113,030.09
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF <u>0.5673</u> \$MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>202,239.8</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>114,730.64</u>
BALANCE ADJUSTMENT FOR THE AA	\$	(1,700.55)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	0.00
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS: <u> </u> \$MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>202,239.8</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT DATE	\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE RA	\$	0.00

EGC FORM

Ohio Cumberland Gas Company
 GCR Report Effective Dates
 12 month ending date
 Filing date
 Page 1

July 21, 2007
 April 30, 2007
 June 20, 2007

to
 October 20, 2007

FILING #107

EGC CALCULATION

HISTORICAL SALES	JURISDICTIONAL VOLUME MCF	BASE LOAD *			OTHER GAS		
		MCF	RATE	AMOUNT	MCF	RATE	\$
May-06	7,509.0	6,109.1	6.48	39,586.97	1,399.90	8.48	11,871.15
Jun-06	5,470.0	5,470.0	6.70	36,649.00	-	8.70	-
Jul-06	4,092.8	4,092.8	6.57	26,889.70	-	8.57	-
Aug-06	4,897.8	4,897.8	6.50	31,835.70	-	8.70	-
Sep-06	5,069.2	5,069.2	6.82	34,571.94	-	8.82	-
Oct-06	18,788.8	6,109.3	6.97	42,581.82	12,679.50	8.97	113,735.12
Nov-06	14,944.5	6,109.3	7.78	47,530.35	8,835.20	10.38	91,709.38
Dec-06	33,479.9	6,109.3	8.59	52,478.89	27,370.60	11.19	306,277.01
Jan-07	28,143.1	6,109.3	8.96	54,739.33	22,033.80	11.56	254,710.73
Feb-07	39,048.9	6,109.3	8.96	54,739.33	32,939.60	11.56	380,781.78
Mar-07	21,776.8	6,109.3	8.71	53,212.00	15,667.50	11.31	177,199.43
Apr-07	19,019.0	6,109.3	7.35	44,903.36	12,909.70	9.35	120,705.70
Total	202,239.8	68,404.0	7.60	519,718.38	133,835.80	10.89	1,456,990.30
TOTAL AMT	\$ 1,976,708.68						
EGC	9,7741						

* Base Load MCF will change once a year with the December filing. Use the base load unless the actual monthly usage is lower.
 The total annual Base Load volume determined in December, 2006, was 68,404 MCF.

OTHER GAS COST - EGC

Ohio Cumberland Gas Company
 GCR Report Effective July 21, 2007 to October 20, 2007

Page 1A

FILING #107

	Estimated Cost into TCO	Shrinkage	TCO Trans Rate	DTH Conversion	MCF	Other Gas Rate
May-07	-	0.980	0.2000	1.0370		8.48
Jun-07	7.8200	0.980	0.2000	1.0370		8.70
Jul-07	8.0300	0.980	0.2000	1.0370		8.57
Aug-07	7.600	0.980	0.2000	1.0370		8.70
Sep-07	7.730	0.980	0.2000	1.0370		8.82
Oct-07	7.840	0.980	0.2000	1.0370		8.97
Nov-07	8.2800	0.980	0.8000	1.0370		10.38
Dec-07	8.730	0.980	0.8000	1.0370		11.19
Jan-08	9.490	0.980	0.8000	1.0370		11.56
Feb-07	9.840	0.980	0.8000	1.0370		11.56
Mar-07	9.840	0.980	0.8000	1.0370		11.31
Apr-07	9.600	0.980	0.8000	1.0370		9.35
	8.340	0.980	0.2000	1.0370		

** NYMEX Futures Prices 06/12/07

OTHER GAS COST - ACTUAL

Ohio Cumberland Gas Company
 GCR Report Effective Dates July 21, 2007 to October 20, 2007

Page 1

Other Gas Rate Calculation FILING #107

	Appalachian Index	Shrinkage	Tco Trans Rate	DTH => MCF Conversion **	Other Gas Rate	Actual Volume	Other Gas Cost
May-06	7.51	0.9792	0.2000	1.0379	8.1683	2595.1	21,197.56
June-06	6.15	0.9792	0.2000	1.0396	6.7366	556.1	3,746.22
July-06	6.05	0.9792	0.2000	1.0715	6.8362	414.0	2,830.19
August-06	7.53	0.9792	0.2000	1.0770	8.1675	495.5	4,047.00
September-06	7.05	0.9792	0.2000	1.0534	7.7949	1547.4	12,061.83
October-06	4.33	0.9792	0.2000	1.0688	4.9400	13874.9	68,542.01
November-06	7.38	0.9792	0.7743	1.0619	8.8244	8835.2	77,965.34
December-06	8.53	0.9792	0.7743	1.0506	9.9643	27370.6	272,728.87
January-07	6.01	0.9792	0.7743	1.0428	7.2066	22033.8	158,788.78
February-07	7.06	0.9792	0.7743	1.0433	8.3351	32939.6	274,554.86
March-07	7.75	0.9792	0.7743	1.0449	9.0842	15667.5	142,326.70
April-07	7.92	0.9792	0.2000	1.0375	8.5990	12909.7	111,010.51

** Gas Measurement Detail Statements summary sheet for Scheduling Point 134-8