

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|--|--------|----------|
| EXPECTED GAS COST (EGC) | \$/MCF | 8.5145 |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | \$/MCF | 0.0218 |
| ACTUAL ADJUSTMENT (AA) | \$/MCF | (1.9822) |
| GAS COST RECOVERY RATE (GCR) + EGC + RA + AA | \$/MCF | 6.5541 |

GAS COST RECOVERY RATE EFFECTIVE DA April 21, 2007 TO July 20, 2007

EXPECTED GAS COST SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|--------|-----------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$ | 1,589,381 |
| UTILITY PRODUCTION EXPECTED GAS COST | \$ | 0 |
| INCLUDABLE PROPANE EXPECTED GAS COST | \$ | 0 |
| TOTAL ANNUAL EXPECTED GAS COST | \$ | 1,589,381 |
| TOTAL ANNUAL SALES | MCF | 186,668.3 |
| EXPECTED GAS COST (EGC) RATE | \$/MCF | 8.5145 |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|--------|--------|
| CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | 0.0000 |
| PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ. | \$/MCF | 0.0000 |
| SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ. | \$/MCF | 0.0218 |
| THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ. | \$/MCF | 0.0000 |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$/MCF | 0.0218 |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|--------|----------|
| CURRENT QUARTERLY ACTUAL ADJUSTMENT | \$/MCF | (0.1663) |
| PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT | \$/MCF | (0.5636) |
| SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT | \$/MCF | (0.3106) |
| THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT | \$/MCF | (0.9417) |
| ACTUAL ADJUSTMENT (AA) | \$/MCF | (1.9822) |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES
COMMISSION OF OHIO, DATED OCTOBER 18, 1979.DATED FILED: 3/20/2007BY: MARK R. RAMSER
TITLE: PRESIDENT