

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

SEP 13 2004

## GAS COST RECOVERY RATE CALCULATION

GAS &amp; WATER DIVISION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.7664
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0050)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.1190
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0793
GAS COST RECOVERY RATE (GCR) + EGC + RA + AA + BA	\$/MCF	5.9597

GAS COST RECOVERY RATE EFFECTIVE DATE October 21, 2004 TO January 20, 2005

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	1,199,951
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	0
TOTAL ANNUAL EXPECTED GAS COST	\$	1,199,951
TOTAL ANNUAL SALES	MCF	208,093.4
EXPECTED GAS COST (EGC) RATE	\$/MCF	5.7664

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	(0.0050)
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0050)

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.0367)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.5484
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.2474)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.1453)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.1190

## BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT	\$	6,018.39
JURISDICTIONAL SALES FOR QUARTER	MCF	75,927.2
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0793

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES  
COMMISSION OF OHIO, DATED OCTOBER 18, 1979.DATED FILED: September 8, 2004BY: MARK R. RAMSERTITLE: PRESIDENT