

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.6140
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0919)
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.4653
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.2094)
GAS COST RECOVERY RATE (GCR) + EGC + RA + AA + BA	\$/MCF	6.7780

GAS COST RECOVERY RATE EFFECTIVE DA' July 15, 2003 TO October 14, 2003

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	1,196,224
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	0
TOTAL ANNUAL EXPECTED GAS COST	\$	1,196,224
TOTAL ANNUAL SALES	MCF	213,077.2
EXPECTED GAS COST (EGC) RATE	\$/MCF	5.6140

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(0.0919)
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0919)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	1.2410
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.2857
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0533)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0081)
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.4653

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT	\$	(3,090.16)
JURISDICTIONAL SALES FOR QUARTER	MCF	14,754.7
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.2094)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATED FILED: June 6, 2003BY: MARK R. RAMSER
TITLE: PRESIDENT

RECEIVED

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GAS & WATER DIVISION