

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

RECEIVED

MAR 19 2003

GAS & WATER DIVISION

5,6585

R

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.6585
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.3344
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.3744)
GAS COST RECOVERY RATE (GCR) + EGC + RA + AA + BA	\$/MCF	5.6185

GAS COST RECOVERY RATE EFFECTIVE DATE April 15, 2003 TO July 14, 2003

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	1,160,341
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	0
TOTAL ANNUAL EXPECTED GAS COST	\$	1,160,341
TOTAL ANNUAL SALES	MCF	205,060.6
EXPECTED GAS COST (EGC) RATE	\$/MCF	5.6585

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.2857
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0533)
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0081)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.1101
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.3344

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT	\$	(8,126.06)
JURISDICTIONAL SALES FOR QUARTER	MCF	21,706.0
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.3744)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATED FILED: March 9, 2003BY: MARK R. RAMSERTITLE: PRESIDENT