

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

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GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	4.1754
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.1236
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0168)
GAS COST RECOVERY RATE (GCR) + EGC + RA + AA + BA	\$/MCF	4.2822

GAS & WATER DIVISIO

GAS COST RECOVERY RATE EFFECTIVE D. January 15, 2003 TO April 14, 2003

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	715,679
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	0
TOTAL ANNUAL EXPECTED GAS COST	\$	715,679
TOTAL ANNUAL SALES	MCF	171,405.3
EXPECTED GAS COST (EGC) RATE	\$/MCF	4.1754

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.0533)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0081)
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.1101
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0749
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.1236

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT	\$	(1,189.02)
JURISDICTIONAL SALES FOR QUARTER	MCF	70,810.9
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0168)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATED FILED: December 9, 2002BY: MARK R. RAMSERTITLE: PRESIDENT