

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

RECEIVED

GAS COST RECOVERY RATE CALCULATION

SEP 20 2001

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	3.4424
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0712)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.8983
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0102)
GAS COST RECOVERY RATE (GCR) + EGC + RA + AA + BA	\$/MCF	4.2593

GAS COST RECOVERY RATE EFFECTIVE D: October 15, 2001 TO January 14, 2002

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	657,229
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	0
TOTAL ANNUAL EXPECTED GAS COST	\$	657,229
TOTAL ANNUAL SALES	MCF	190,920.4
EXPECTED GAS COST (EGC) RATE	\$/MCF	3.4424

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	(0.0712)
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0712)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.0781)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.9040
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.1629
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0905)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.8983

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT	\$	(848.64)
JURISDICTIONAL SALES FOR QUARTER	MCF	83,449.3
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0102)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATED FILED: September 15, 2001BY: MARK R. RAMSER