

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2014

EXPECTED GAS COST (EGC)	\$4.9838 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(0.3158) /MCF
ACTUAL ADJUSTMENT (AA)	0.0722 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.7402 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/14-9/30/14	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$12,778,029
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$12,778,029
TOTAL ANNUAL SALES	2,563,889 MCF
EXPECTED GAS COST (EGC) RATE	\$4.9838

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	(\$0.3158) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$0.3158) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	(\$0.0529) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0595 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0602 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0054 /MCF
ACTUAL ADJUSTMENT (AA)	\$0.0722 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

8/29/14

BY:

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Jim Sprague, Chief Financial Officer