# NORTHEAST OHIO NATURAL GAS CORPORATION
## PURCHASED GAS ADJUSTMENT

06-209-GA-GCR

| GAS COST RECOVERY RATE CALCULATION | 43RD QUARTERLY |
|---|---|
| PARTICULARS | |
| EXPECTED GAS COST (EGC) | $13.1380 /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | 0.0000 /MCF |
| ACTUAL ADJUSTMENT (AA) | (0.2877) /MCF |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | $12.8503 /MCF |

GAS COST RECOVERY RATE EFFECTIVE DATES: FEBRUARY 1, 2006 THROUGH FEBRUARY 28, 2006

| EXPECTED GAS COST SUMMARY CALCULATION | |
|---|---|
| PARTICULARS | |
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | $16,378,381 |
| UTILITY PRODUCTION EXPECTED GAS COST | 0 |
| INCLUDABLE PROPANE EXPECTED GAS COST | 0 |
| TOTAL ANNUAL EXPECTED GAS COST | $16,378,381 |
| TOTAL ANNUAL SALES | 1,246,689 MCF |
| EXPECTED GAS COST (EGC) RATE | $13.1380 |

| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION | |
|---|---|
| PARTICULARS | |
| 43rd QUARTERLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | $0.0000 /MCF |
| 42nd QUARTERLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | $0.0000 /MCF |
| 41st QUARTERLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | $0.0000 /MCF |
| 40th QUARTERLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | $0.0000 /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | $0.0000 /MCF |

| ACTUAL ADJUSTMENT SUMMARY CALCULATION | |
|---|---|
| PARTICULARS | |
| 43rd QUARTERLY ACTUAL ADJUSTMENT | ($0.0911) /MCF |
| 42nd QUARTERLY ACTUAL ADJUSTMENT | ($0.0427) /MCF |
| 41st QUARTERLY ACTUAL ADJUSTMENT | $0.0294 /MCF |
| 40th QUARTERLY ACTUAL ADJUSTMENT | ($0.1833) /MCF |
| ACTUAL ADJUSTMENT (AA) | (0.2877) /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

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BY: STEPHANIE PATTON

TITLE: ACCOUNTING MANAGER

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