

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

GAS COST RECOVERY RATE CALCULATION		26th QUARTERLY
PARTICULARS		
EXPECTED GAS COST (EGC)		\$3.2590 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)		(0.0015) /MCF
ACTUAL ADJUSTMENT (AA)		0.5146 /MCF
BALANCE ADJUSTMENT (BA)		0.0794 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA + BA		<u>\$3.8515 /MCF</u>

GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2001 THROUGH
FEBRUARY 28, 2002

EXPECTED GAS COST SUMMARY CALCULATION	
PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$2,592,650
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$2,592,650
TOTAL ANNUAL SALES	795,623 MCF
EXPECTED GAS COST (EGC) RATE	<u>\$3.2590</u>

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	
27th QUARTERLY ACTUAL ADJUSTMENT	(\$0.0015) /MCF
26th QUARTERLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
25th QUARTERLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
24th QUARTERLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<u>(\$0.0015) /MCF</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	
27th QUARTERLY ACTUAL ADJUSTMENT	\$0.1117 /MCF
26th QUARTERLY ACTUAL ADJUSTMENT	\$0.3175 /MCF
25th QUARTERLY ACTUAL ADJUSTMENT	\$0.1974 /MCF
24th QUARTERLY ACTUAL ADJUSTMENT	(\$0.1120) /MCF
ACTUAL ADJUSTMENT (AA)	<u>0.5146 /MCF</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	
BALANCE ADJUSTMENT AMOUNT	\$5,738
JURISDICTIONAL SALES FOR QUARTER	72,244 MCF
BALANCE ADJUSTMENT (BA)	<u>\$0.0794 /MCF</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

DATE FILED: NOV. 20, 2001

BY: STEPHANIE PATTON

TITLE: ACCOUNTING MANAGER