

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

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SEP 07 2001

GAS COST RECOVERY RATE CALCULATION		26th QUARTERLY
PARTICULARS		GAS & WATER DIVISION
EXPECTED GAS COST (EGC)		\$3.3600 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)		(0.0440) /MCF
ACTUAL ADJUSTMENT (AA)		0.1186 /MCF
BALANCE ADJUSTMENT (BA)		(0.0836) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA + BA		\$3.3510 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2001 THROUGH
NOVEMBER 30, 2001

EXPECTED GAS COST SUMMARY CALCULATION	
PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$2,661,315
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$2,661,315
TOTAL ANNUAL SALES	792,015 MCF
EXPECTED GAS COST (EGC) RATE	\$3.3600

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	
26th QUARTERLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
25th QUARTERLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
24th QUARTERLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
23rd QUARTERLY ACTUAL ADJUSTMENT	(\$0.0440) /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(0.0440) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	
26th QUARTERLY ACTUAL ADJUSTMENT	\$0.3175 /MCF
25th QUARTERLY ACTUAL ADJUSTMENT	\$0.1974 /MCF
24th QUARTERLY ACTUAL ADJUSTMENT	(\$0.1120) /MCF
23rd QUARTERLY ACTUAL ADJUSTMENT	(\$0.2843) /MCF
ACTUAL ADJUSTMENT (AA)	0.1186 /MCF

BALANCE ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	
BALANCE ADJUSTMENT AMOUNT	(\$20,649)
JURISDICTIONAL SALES FOR QUARTER	247,128 MCF
BALANCE ADJUSTMENT (BA)	(\$0.0836) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.
DATE FILED: SEPT. 4, 2001

BY: STEPHANIE PATTON
TITLE: ACCOUNTING MANAGER