

Purchased Gas Adjustment

Local Supply

10/1/2004 to 12/31/2004

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Gas Cost Recover Rate Calculation

Particulars	Unit	Amount
Expected Gas Cost (EGC)	\$/MCF	\$7.1416
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	\$0.8565
Balance Adjustment (BA)	\$/MCF	(\$0.0748)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/MCF	\$7.9233

Expected Gas Cost Summary Calculation

Particulars	Unit	Amount
Primary gas Suppliers Expected Gas Cost	\$	\$1,050,000.00
Utility Production Expected Gas Cost	\$	\$0.00
Total Annual Expected Gas Cost	\$	\$1,050,000.00
Total Annual Sales	MCF	147,025.5
Expected Gas Cost (EGC) Rate	\$/MCF	\$7.1416

Supplier Refund and Reconciliation Adjustment Summary Calculation

Particulars	Unit	Amount
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Second Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Third Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Supplier Refund And Reconciliation Adjustment (RA)	\$/MCF	\$0.0000

Actual Adjustment Summary Calculation

Particulars	Unit	Amount
Current Quarterly Actual Adjustment	\$/MCF	\$0.2335
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$0.5817
Second Previous Reported Actual Adjustment	\$/MCF	(\$0.0501)
Third Previous Reported Actual Adjustment	\$/MCF	\$0.0914
Actual Adjustment (AA)	\$/MCF	\$0.8565

Balance Adjustment Summary Calculation

Particulars	Unit	Amount
Balance Adjustment Amount	\$	(\$3,327.07)
Jurisdictional Sales for Quarter	MCF	44,470.4
Balance Adjustment (BA)	\$/MCF	(\$0.0748)

This Quarterly Report Filed Pursuant to Order No. 76-5-15-GA-ORD of the Public Utilities Commission of Ohio (PUCO), Dated October 11, 1978

By Andrew Duckert

Title Vice President, CFO

Date Signed 8/26/04