

Purchased Gas Adjustment

Harriettsville

10/1/2001 to 12/31/2001

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GAS & WATER DIVISION

Gas Cost Recover Rate Calculation

Particulars	Unit	Amount
Expected Gas Cost (EGC)	\$/MCF	\$3.8895
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	(\$0.2891)
Balance Adjustment (BA)	\$/MCF	\$0.0137
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/MCF	\$3.6141

Expected Gas Cost Summary Calculation

Particulars	Unit	Amount
Primary gas Suppliers Expected Gas Cost	\$	\$2,870.98
Utility Production Expected Gas Cost	\$	\$4,449.02
Total Annual Expected Gas Cost	\$	\$7,320.00
Total Annual Sales	MCF	1,882.0
Expected Gas Cost (EGC) Rate	\$/MCF	\$3.8895

Supplier Refund and Reconciliation Adjustment Summary Calculation

Particulars	Unit	Amount
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Second Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Third Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Supplier Refund And Reconciliation Adjustment (RA)	\$/MCF	\$0.0000

Actual Adjustment Summary Calculation

Particulars	Unit	Amount
Current Quarterly Actual Adjustment	\$/MCF	(\$0.0004)
Previous Quarterly Reported Actual Adjustment	\$/MCF	(\$0.0862)
Second Previous Reported Actual Adjustment	\$/MCF	(\$0.2026)
Third Previous Reported Actual Adjustment	\$/MCF	\$0.0001
Actual Adjustment (AA)	\$/MCF	(\$0.2891)

Balance Adjustment Summary Calculation

Particulars	Unit	Amount
Balance Adjustment Amount	\$	\$10.33
Jurisdictional Sales for Quarter	MCF	755.7
Balance Adjustment (BA)	\$/MCF	\$0.0137

This Quarterly Report Filed Pursuant to Order No. 76-5-15-GA-ORD of the Public Utilities Commission of Ohio (PUCO), Dated October 11, 1978

By Don Dieffenbaugh Title President Date Signed 8/27/01