PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	$/MCF	6.0498
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	$/MCF	(0.4431)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	$/MCF	**5.6066**

GAS COST RECOVERY RATE EFFECTIVE DATES: August 1 through August 31, 2013

EXPECTED GAS COST SUMMARY CALCULATI0N

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	$	2,449,694
UTILITY PRODUCTION EXPECTED GAS COST	$	
INCLUDABLE PROPANE EXPECTED GAS COST	$	-
TOTAL ANNUAL EXPECTED GAS COST	$	2,449,694
TOTAL ANNUAL SALES	MCF	404,922
EXPECTED GAS COST (EGC) RATE	$/MCF	6.0498

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	$/MCF	(0.5780)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	$/MCF	(0.2057)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	$/MCF	0.3181
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	$/MCF	0.0225
ACTUAL ADJUSTMENT (AA)	$/MCF	(0.4431)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

July 29, 2013

BY: /s/ John T. Stenger

John T. Stenger

TITLE: Chief Operating Officer