PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	$/MCF	6.7887
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	$/MCF	(0.4894)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	$/MCF	**6.2993**

GAS COST RECOVERY RATE EFFECTIVE DATES: June 1 through June 30, 2013

EXPECTED GAS COST SUMMARY CALCULATI0N

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	$	2,435,167
UTILITY PRODUCTION EXPECTED GAS COST	$	
INCLUDABLE PROPANE EXPECTED GAS COST	$	-
TOTAL ANNUAL EXPECTED GAS COST	$	2,435,167
TOTAL ANNUAL SALES	MCF	358,708
EXPECTED GAS COST (EGC) RATE	$/MCF	6.7887

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	$/MCF	(0.2057)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	$/MCF	0.3181
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	$/MCF	0.0225
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	$/MCF	(0.6243)
ACTUAL ADJUSTMENT (AA)	$/MCF	(0.4894)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

May 29, 2013

BY: /s/ John T. Stenger

John T. Stenger

TITLE: Chief Operating Officer