

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 3.7710
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 0.2185
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 3.9895

Gas Cost Recovery Rate Effective Dates: December 1, 2015 to December 31, 2015

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 3,194,692
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 3,194,692
Total Annual Sales	MCF	847,173.8
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 3.7710

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.1982)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0491)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.3992
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0666
Actual Adjustment (AA)	\$/MCF	\$ 0.2185

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: November 23, 2015

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.