EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	$/MCF	$ 5.1600
Supplier Refund and Reconciliation Adjustment (RA)	$/MCF	$ 0.0410
Actual Adjustment (AA)	$/MCF	$ 0.3205
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	$/MCF	$ 5.5215

Gas Cost Recovery Rate Effective Dates: January 1, 2015 to January 31, 2015

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	$	$ 4,469,404
Utility Production Expected Gas Cost	$	$ -
Includable Propane Expected Gas costs	$	$ -
Total Annual Expected Gas Costs	$	$ 4,469,404
Total Annual Sales	MCF	866,163.6
Expected Gas Costs (EGC) Rate	$/MCF	$ 5.1600

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ 0.0410
Supplier Refund & Reconciliation Adjustment (RA)	$/MCF	$ 0.0410

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	$/MCF	$ 0.0666
Previous Quarterly Reported Actual Adjustment	$/MCF	$ (0.3980)
Second Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.1823
Third Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.4696
Actual Adjustment (AA)	$/MCF	$ 0.3205

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: December 23, 2014

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.