

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 5.3800
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.0410
Actual Adjustment (AA)	\$/MCF	\$ 0.2757
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.6967

Gas Cost Recovery Rate Effective Dates: December 1, 2014 to December 31, 2014

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 4,681,212
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 4,681,212
Total Annual Sales	MCF	870,113.8
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.3800

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.0410
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.0410

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.3980)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1823
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.4696
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0218
Actual Adjustment (AA)	\$/MCF	\$ 0.2757

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: November 28, 2014

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.