

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 5.3110
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.0410
Actual Adjustment (AA)	\$/MCF	\$ 0.3992
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.7513

Gas Cost Recovery Rate Effective Dates: September 1, 2014 to September 30, 2014

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 4,623,660
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 4,623,660
Total Annual Sales	MCF	870,581.8
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.3110

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.0410
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.0410

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.1823
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.4696
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0218
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2745)
Actual Adjustment (AA)	\$/MCF	\$ 0.3992

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: August 26, 2014

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.