EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	$/MCF	$ 6.4460
Supplier Refund and Reconciliation Adjustment (RA)	$/MCF	$ 0.0410
Actual Adjustment (AA)	$/MCF	$ 0.0138
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	$/MCF	$ 6.5008

Gas Cost Recovery Rate Effective Dates: May 1, 2014 to May 31, 2014

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	$	$ 5,090,347
Utility Production Expected Gas Cost	$	$ -
Includable Propane Expected Gas costs	$	$ -
Total Annual Expected Gas Costs	$	$ 5,090,347
Total Annual Sales	MCF	789,690.8
Expected Gas Costs (EGC) Rate	$/MCF	$ 6.4460

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ 0.0410
Previous Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Supplier Refund & Reconciliation Adjustment (RA)	$/MCF	$ 0.0410

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	$/MCF	$ 0.4696
Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.0218
Second Previous Quarterly Reported Actual Adjustment	$/MCF	$ (0.2745)
Third Previous Quarterly Reported Actual Adjustment	$/MCF	$ (0.2032)
Actual Adjustment (AA)	$/MCF	$ 0.0138

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: April 18, 2014

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.