

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 5.2810
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0464)
Actual Adjustment (AA)	\$/MCF	\$ 0.1690
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.4036

Gas Cost Recovery Rate Effective Dates: October 1, 2012 to October 31, 2012

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 3,187,773
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 3,187,773
Total Annual Sales	MCF	603,630.5
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.2810

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0173)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0149)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0142)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0464)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.1695)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.1991)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.4616
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0760
Actual Adjustment (AA)	\$/MCF	\$ 0.1690

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: September 20, 2012

BY: Brian Jonard
TITLE: President