

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 4.7670
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0582)
Actual Adjustment (AA)	\$/MCF	\$ 0.3454
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.0542

Gas Cost Recovery Rate Effective Dates: April 1, 2012 to April 30, 2012

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 3,190,642
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 3,190,642
Total Annual Sales	MCF	669,318.7
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.7670

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0149)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0142)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0142)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0150)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0582)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.4616
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0760
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3018)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1096
Actual Adjustment (AA)	\$/MCF	\$ 0.3454

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: March 22, 2012

BY: Brian Jonard
TITLE: President