

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 5.1000
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0585)
Actual Adjustment (AA)	\$/MCF	\$ 0.6261
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.6676

Gas Cost Recovery Rate Effective Dates: March 1, 2012 to March 31, 2012

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 3,552,673
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 3,552,673
Total Annual Sales	MCF	696,602.5
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.1000

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0142)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0142)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0150)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0152)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0585)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.0760
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3018)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1096
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.7423
Actual Adjustment (AA)	\$/MCF	\$ 0.6261

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: February 21, 2012

BY: Brian Jonard
TITLE: President