EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	$/MCF	$ 6.7000
Supplier Refund and Reconciliation Adjustment (RA)	$/MCF	$ (0.0517)
Actual Adjustment (AA)	$/MCF	$ 0.5141
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	$/MCF	$ 7.1624

Gas Cost Recovery Rate Effective Dates: October 1, 2011 to October 31, 2011

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	$	$ 5,111,247
Utility Production Expected Gas Cost	$	$ -
Includable Propane Expected Gas costs	$	$ -
Total Annual Expected Gas Costs	$	$ 5,111,247
Total Annual Sales	MCF	762,872.7
Expected Gas Costs (EGC) Rate	$/MCF	$ 6.7000

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ (0.0142)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ (0.0150)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ (0.0152)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ (0.0074)
Supplier Refund & Reconciliation Adjustment (RA)	$/MCF	$ (0.0517)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	$/MCF	$ (0.3018)
Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.1096
Second Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.7423
Third Previous Quarterly Reported Actual Adjustment	$/MCF	$ (0.0360)
Actual Adjustment (AA)	$/MCF	$ 0.5141

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: September 20, 2011

BY: Brian Jonard
TITLE: President