EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	$/MCF	$ 6.4940
Supplier Refund and Reconciliation Adjustment (RA)	$/MCF	$ (0.0449)
Actual Adjustment (AA)	$/MCF	$ 0.6248
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	$/MCF	$ 7.0739

Gas Cost Recovery Rate Effective Dates: September 1, 2011 to September 30, 2011

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	$	$ 4,954,264
Utility Production Expected Gas Cost	$	$ -
Includable Propane Expected Gas costs	$	$ -
Total Annual Expected Gas Costs	$	$ 4,954,264
Total Annual Sales	MCF	762,898.6
Expected Gas Costs (EGC) Rate	$/MCF	$ 6.4940

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ (0.0150)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ (0.0152)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ (0.0074)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ (0.0074)
Supplier Refund & Reconciliation Adjustment (RA)	$/MCF	$ (0.0449)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	$/MCF	$ 0.1096
Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.7423
Second Previous Quarterly Reported Actual Adjustment	$/MCF	$ (0.0360)
Third Previous Quarterly Reported Actual Adjustment	$/MCF	$ (0.1911)
Actual Adjustment (AA)	$/MCF	$ 0.6248

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: August 16, 2011

BY: Brian Jonard
TITLE: President