

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.8730
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0449)
Actual Adjustment (AA)	\$/MCF	\$ 0.6248
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 7.4529

Gas Cost Recovery Rate Effective Dates: August 1, 2011 to August 31, 2011

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 5,240,961
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 5,240,961
Total Annual Sales	MCF	762,543.4
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.8730

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0150)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0152)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0074)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0074)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0449)

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.1096
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.7423
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0360)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.1911)
Actual Adjustment (AA)	\$/MCF	\$ 0.6248

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: July 15, 2011

BY: Brian Jonard
TITLE: President